Recommendation Text:

Develop either corporate or rig-specific tripping procedure(s) that detail the required equipment configuration for tripping operations. Require that rig personnel visually verify that equipment is lined up as specified in the procedure before beginning the tripping operation. In the procedure(s), specify well-monitoring requirements for wet versus dry tripping operations.

Board Status Change Decision:

A. Rationale for Recommendation

On January 22, 2018, a blowout and rig fire occurred at Pryor Trust 0718 gas well number 1H-9, located in Pittsburg County, Oklahoma. The fire killed five workers, who were inside the driller’s cabin on the rig floor. They died from thermal burn injuries and smoke and soot inhalation. The blowout occurred about three-and-a-half hours after removing drill pipe (“tripping”) out of the well.

The cause of the blowout and rig fire was the failure of both the primary barrier—hydrostatic pressure produced by drilling mud—and the secondary barrier—human detection of influx and activation of the blowout preventer—which were intended to be in place to prevent a blowout.